Cancelled 1983

Cancelling P.S.C. No. 15th (Revised) Sheet No.

SCHEDULE 10 RESIDENTIAL, FARM AND NON-FARM SERVICE

Availability

Available to the Customers of the Jackson County Rural Electric Cooperative Corporation located on its lines for general residential and farm and home uses including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to an including ten horsepower.

Rate

Customer Charge Per Month - Includes No kWh Usage 4.85 650 KWH Per Month .06512 (I)All Over 650 KWH Per Month .05573 (I)

Minimum Charges

The minimum monthly charge under the above rate shall be \$4.85 or the amount provided (I) in the contract for service, whichever shall be higher.

Type of Service

Single-phase and three-phase where available, at available voltage. In those cases where additional investment is required for three-phase service, it will be rendered only ter the following conditions are met: The customer will give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the business offered and make such guarantees or deposits as may be required under the Cooperative's policies.

Terms of Payment

Payment is due within 10 days from the date of the bill.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program This tariff is subject to the Energy Emergency Control Program as SERVICE COMMISSION Kentucky Energy Regulatory Commission (now the Public Service Commission) Kentucky 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

MAY - 3 1983 ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE PURSUANT TO 807 KAR 5:011, NO. 8647 DATED May 3, 1983 SECTION \$/(1)

Date of Issue:

Date Effective:

President and General Manager

196 achis

Cancelling P.S.C. No. 3 14th (Revised) Sheet No. 13

SCHEDULE 10 RESIDENTIAL, FARM AND NON-FARM SERVICE

Availability

Available to the Customers of the Jackson County Rural Electric Cooperative Corporation located on its lines for general residential and farm and home uses including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to an including ten horsepower.

Rate

Customer Charge Per Month - Includes No kWh Usage \$ 4.52
First 650 kWh Per Month .06140 (I)
All Over 650 kWh Per Month .05260 (I)

Minimum Charges

The minimum monthly charge under the above rate shall be \$ 4.52 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase and three-phase where available, at available voltage. In those cases bere additional investment is required for three-phase service, it will be rendered only ter the following conditions are met: The customer will give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the business offered and make such guarantees or deposits as may be required under the Cooperative's policies.

Terms of Payment

Payment is due within 10 days from the date of the bill.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as file weth use Kentucky Energy Regulatory Commission (now the Public Service Commission) on EFEECTIVE 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, APR 011983

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC NO. 8662 DATED April 1, 1983	SERVICE COMMISSION OF KENTSUCKNITING (SOME KAR 5:011, SECTION 5 (1)
Pate of Issue: // April 1)/3 1983	Date Effective: April 1, 1983
Issued By: Lee Fou Cole	President and General Manager
	2

For	Entire	Service	Area	
	P.S.C.	No.		3 ^r
	14th (Re	evised)	Sheet	No. 13

JACKSON	COLINTY	DIIDAI	FLECTRIC	COOPERATIVE	CORPORATION
THULE ALIMIN	1.1111111111	RURAL	FIFLIKIL	LUUFFRALIVE	LUKPUKALIU

Cance	lling	P.S.C.	No.	3
13th(Revise	d)Shee	t No.	13

SCHEDULE 10 RESIDENTIAL, FARM AND NON-FARM SERVICE

Availability Available to the Customers of the Jackson County Rural Electric Cooperative Corporation located on its lines for general residential and farm and home uses including lighting, incidental appliances, refrigeration, cooking. heating and power for motors up to and including ten horsepower.

Rate

Customer Charge Per Month - Includes No KWH Usage

\$ 4.52

First 650 KWH Per Month All Over 650 KWH Per Month

.05611 per KWH (I)

.04731 per KWH (I)

Minimum Charges

The minimum monthly charge under the above rate shall be \$ 4.52 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase and three-phase where available, at available voltage. In those cases where additional investment is required for three-phase service, it will be rendered only after the following conditions are met: The customer will give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the business offered and make such guarantees of deposits as may be required under the Cooperative's policies. Public Service Commission

Terms of Payment

Payment is due within 10 days from the date of the bill.

7 1982

Fuel Adjustment Clause All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056 E.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 8415-K DATED June 1, 1982

1982 June 1. Date of Issue/:

June 1, 1982 Date Effective:

Issued By

President and General Manager

For	Entire	Service	Area		
	P.S.C.				3
	15th (Re	eyised)	Sheet	No.	14-

Cancelling P.S.C. No. 14th (Revised) Sheet No.

SCHEDULE 20 COMMERCIAL, SMALL POWER, AND THREE-PHASE FARM SERVICE

Availability

Available to commercial, small power and three-phase farm customers of the Jackson County Rural Electric Cooperative Corporation located on its lines for service including lighting, incidental appliances, cooking, heating and motors, all subject to the established rules and regulations of the Corporation covering this service. Single-phase customers having their homes on the same premises may include farm and home service on the same meter.

Service under this schedule is limited to customers whose load requirements do not exceed 50 KW. Service under this schedule is not available to seasonal customers unless otherwise provided for.

Rate

Customer	Charge Per Month - Includes No kWh Usage	\$ 5.35	(I)
First	1,000 KWH Per Month	.06699	ÌΙ΄
Next	1,000 KWH Per Month	.06538	ĺΙ)
All Over	2,000 KWH Per Month	.06252	(I)

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be \$5.35 or the amount provided (I) in the contract for service, whichever shall be higher.

Type of Service

Single-phase power service is limited to motors not in excess of ten horsepower. Motors having a rated capacity in excess of ten horsepower must be three-phase. In those cases where additional investment is required for three-phase service, it will be rendered only after the following conditions are met: The customer will give satisfactory assurance by means of a written agreement as to the character, amount and duration of the business offered and make such guarantees or deposits as may be required under the Cooperative's policies.

Terms of Payment

Payment is due within 10 days from the date of the bill.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY - 31983

PURSUANT TO 807 KAR 5:011.

ISSUED BY	AUTHORITY	OF AN	ORDER	0F	THE	PUBLIC	SERVICE	COMMISSION	0F	KENTUCKY	ΙN	CASE
NO. <u>8647</u>	DATED 1	May 3,	1983			•						
Jate of Is	sue:// N	May 9	1983				Date Ef	fective:	May	3, 1983		

President and General Manager

Cancelling P.S.C. No. 3 15th (Revised) Sheet No. 14

SCHEDULE 20 COMMERCIAL, SMALL POWER, AND THREE-PHASE FARM SERVICE

Availability

Available to commercial, small power and three-phase farm customers of the Jackson County Rural Electric Cooperative Corporation located on its lines for service including lighting, incidental appliances, cooking, heating and motors, all subject to the established rules and regulations of the Corporation covering this service. Single-phase customers having their homes on the same premises may include farm and home service on the same meter.

Service under this schedule is limited to customers whose load requirements do not exceed 50 KW. Service under this schedule is not available to seasonal customers unless otherwise provided for.

Rate

Customer	Charge Per	Month - Includes No kWh Usage	\$ 5.00	
First	1,000 kWh	Per Month	.06317 (1))
Next	-	Per Month :	.06167 (1))
All Over	2,000 kWh	Per Month	.05897 (1))

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be \$5.00 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase power service is limited to motors not in excess of ten horsepower. Motors having a rated capacity in excess of ten horsepower must be three-phase. In those cases where additional investment is required for three-phase service, it will be rendered only after the following conditions are met: The customer will give satisfactory assurance by means of a written agreement as to the character, amount and duration of the business offered and make such guarantees or deposits as may be required under the Cooperative's policies.

Terms of Payment

Payment is due within 10 days from the date of the bill.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

APR 0 1 1983

	711102
ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC NO. <u>8662</u> DATED <u>April 1, 1983</u> .	PURSUANT TO 807 KAR 5:011, SERVICE COMMISSION OF KENTUCKCTIONCASE BY:
Date of Issue; April 11, 1983	Date Effective: April 1, 1983
Issued By: Lee Roy Cole	President and General Manager
	10,00

Cancelling P.S.C. No. 3 12th(Revised)Sheet No. 14

SCHEDULE 20'
COMMERCIAL, SMALL POWER, AND THREE-PHASE FARM SERVICE

Availability

Available to commercial, small power and three-phase farm customers of the Jackson County Rural Electric Cooperative Corporation located on its lines for service including lighting, incidental appliances, cooking, heating and motors, all subject to the established rules and regulations of the Corporation covering this service. Single-phase customers having their homes on the same premises may include farm and home service on the same meter.

Service under this schedule is limited to customers whose load requirements do not exceed 50 KW. Service under this schedule is not available to seasonal customers unless otherwise provided for.

Rate

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be \$5.00 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase power service is limited to motors not in excess of ten horse-power.

Motors having a rated capacity in excess of ten horsepower must be three-phase. In those cases where additional investment is required for three-phase service, it will be rendered only after the following conditions are met: The customer will give satisfactory assurance by means of a written agreement as to the character, amount and duration of the business offered and make such guarantees or deposits as may be required under the Cooperative's policies.

Terms of Payment

Payment is due within 10 days from the date of the bill.

CHECKED
Public Service Commission

JUL 7 1982

by Slectural
RATES AND TARIFFS

ISSUED BY AUTHORITY OF AN ORDER OF THE CASE NO. 8415-K DATED June 1, 1982	PUBLIC SERVICE COMMISSION OF KENTUCKY IN
Date of Issue: June 1 1982	Date Effective: June 1, 1982
Issued By: Le Koy Cole	President and General Manager
	,

For Ent	tire Servic	e Area		
	S.C. No.			3
6 th	(Revised)	Sheet	No.	15

JACKSON COUNTY	RURAL	ELECTRIC	COOPERATIVE	CORPORTION
----------------	-------	----------	-------------	------------

Canc	elling P	.s.c.	No	3
5th	(Revised) She	et No.	15

SCHEDULE 20 (Con't)
COMMERCIAL, SMALL POWER, AND THREE-PHASE FARM SERVICE

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056 .

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981.

Concession of the Concession o	CHECKED Public Service Commission
py-	JUL 7 1982 <i>B Ledmond</i> RATES AND TARIFFS

	C and 1998 ACC 120227 FB 2 To a harmon money production and accuse to accommon model to control comparison and accommon model to the sound comparison and accommon model to the sound to the sound comparison and accommon model to the sound co
ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC	SERVICE COMMISSION OF KENTUCKY IN
CASE NO. 8415-K DATED June 1, 1982	•
Date of Issue June 17 1982	Date Effective: June 1, 1982
Issued By: Le Roy Cole	President and General Manager

23

Cancelling P	.S.C. No.	3
11th(Revised) Sheet No.	16

SCHEDULE 30 LARGE POWER SERVICE LESS THAN 50 KW

Availability

Available to consumers served by the Jackson County Rural Electric Cooperative Corporation located on or near its three-phase lines.

Conditions

An agreement for Puchase of Power shall be executed by the consumer for service under this schedule.

Rate

Customer Cha	irge Per Month	_	Includes N	o k	Wh	Usage		\$ 6		(1) (1)	
Demand Charg								\$ 4	.87	(1)	

Energy Ch	arge Per	kWh					
First	1000	kWh	Per Month			(I)	
All Over	1000	kWh	Per Month		.05587	(I)	

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Jackson County Rural Electric Cooperative Corporation reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90 % and divided by the per cent power factor.

Minimum Monthly Charge

The minimum monthly charge shall be the minimum monthly charge specified in the minimum contract, or the minimum monthly customer charge, or \$ 1.20 per KVA of install the contract, or the minimum monthly customer charge, or \$ 1.20 per KVA of install the contract. transformer capacity, or \$37.00, whichever amount shall be the greatest. EFFECTIVE

MAY - 3 1983

ISSUED BY AUTHORITY OF AN ORD NO. <u>8647</u> DATED <u>May 3, 1983</u>	ER OF THE	PUBLIC _•	SERVICE COMMISSION	OF KENTUCKY DE ASSESSED	9
Date of Issue: /May 9, 1983	0 0		Date Effective:	May 3, 1983	

Lety President and General Manager

(I)

Cancelling P.S.C. No. 10th (Revised) Sheet No. 16

SCHEDULE 30 LARGE POWER SERVICE LESS THAN 50 KW

Availability

Available to consumers served by the Jackson County Rural Electric Cooperative Corporation located on or near its three-phase lines.

Conditions

An agreement for Puchase of Power shall be executed by the consumer for service under this schedule.

Rate

Customer Charge Per Month - Includes No kWh Usage 6.00 (I) 4.62 Demand Charge Per Month

Energy Charge Per kWh First 1,000 kWh Per Month .05557 All Over 1,000 kWh Per Month . .05257

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Jackson County Rural Electric Cooperative Corporation reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the per cent power factor.

Minimum Monthly Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or \$1.00 per KVA of installed transformer capacity, or \$ 32.90, whichever amount shall be the greatest.

> PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE**

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE APR 0 1 1983 NO. 8662 DATED April 1, 1983

Date Effective: ABHR9UANT1983807 MAR 5:011 Date of Issue: //April 11,/1983

President and General Manager

For Entire	Service Area	
P.S.C.	No.	3
10th	(Revised) Sheet No.	16

Cancelling P.S.C. No. 3
9th (Revised) Sheet No. 16

SCHEDULE 30 LARGE POWER SERVICE LESS THAN 50 KW

Availability

Available to consumers served by the Jackson County Rural Electric Cooperative Corporation located on or near its three-phase lines.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Rate

Customer Charge Per Month - Includes No KWH Usage \$6.00

Demand Charge Per Month \$3.45 per KW

Energy Charge Per KWH

 First 1,000 KWH Per Month
 .05361 per KWH (I)

 All Over 1,000 KWH Per Month
 .05061 per KWH (I)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Jackson County Rural Electric Cooperative Corporation reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the per cent power factor.

Minimum Monthly Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or \$1.00 per KVA of installed transformer capacity, or \$32.90, whichever amount shall be the greatest.

Public Service Commission

y <u>S Lessmone</u> RATES AND TARIFFS

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 8415-K DATED June 1, 1982_____.

Date of Issue: June 1, 1982 Date Effective: June 1, 1982

,

For	Entire	Service	Area		
	P.S.C.				3
	6th	(Revised) Sheet	No.	17

Cancelling P.S.C. No. 3
5th (Revised) Sheet No. 17

SCHEDULE 30 (Con't)
LARGE POWER SERVICE LESS THAN 50 KW

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056 .

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

CHECKED Public Service Commission
JUL 7 1982 by <u>Blechmonel</u> RATES AND TARIFFS

ISSUED BY AUTHORITY OF AN ORDER OF THE F	PUBLIC SERVICE COMMISSION OF KENTUCKY IN	
CASE NO. 8415-KDATED June 1, 1982	•	
Date of Issue: June 1, 1982	Date Effective: June 1, 1982	
Issued By: fle Koy Cole	President and General Manager	
		18
V		(La

For	Entire	Service	Area		
	P.S.C.				3
	12th (Re	evised)	sheet	No.	18

Cancelling P.	S.C. N	0	3
11th(Revised)	Sheet	No.	18

SCHEDULE 33 WATER PUMPING SERVICE

Availability

Available for water pumping service in areas served by the Jackson County Rural Electric Cooperative Corporation. The customer shall have the option of service under this schedule or any other standard rate schedule. The customer, having selected one schedule, will continue to be billed under such schedule for not less than 12 consecutive months unless there should be a material and permanent change in the customer's use of service.

Conditions

The service hereunder is conditioned upon the customer operating pumping loads at hours other than at those which the company's system load occurs at all time except in case of emergencies. Service hours and other operating problems to be agreed upon by contract.

Rate				÷,			(*)
	Customer	Charge P	er Month -	Includes	No kWh Usage	\$10.70	(1)
	First	10,000	kWh Per M		* * *	.05882	(I)
	Next	40,000	kWh Per M	1onth	,	.05638	(I)
	All Over	50,000	kWh Per M	1onth		.05264	(I)
						•	

Minimum Monthly Charge

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$1.20 per KVA or installed transformer (I)capacity, or \$37.00, whichever amount shall be the greatest.

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.
This Fuel Clause is subject to all other applicable provisions as set of Kentucky **EFFECTIVE**

MAY - 3 1983

PURSUANT TO 807 KAR 5:011. SECTION 9711 A

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLINO.8647 DATED May 3, 1983	C SERVICE COMMISSION OF KENTUCKY GOODS
Date of Issue: // May 9, 1983	Date Effective: May 3, 1983
Issued By: Lee Hoy Cole	President and General Manager
	<i>(</i>)-

Cancelling P.S.C. No. 10th (Revised) Sheet No.

SCHEDULE 33 WATER PUMPING SERVICE

Availability

Available for water pumping service in areas served by the Jackson County Rural Electric Cooperative Corporation. The customer shall have the option of service under this schedule or any other standard rate schedule. The customer, having selected one schedule, will continue to be billed under such schedule for not less than 12 consecutive months unless there should be a material and permanent change in the customer's use of service.

Conditions

The service hereunder is conditioned upon the customer operating pumping loads at hours other than at those which the company's system load occurs at all time except in case of emergencies. Service hours and other operating problems to be agreed upon by contract.

Rate

Customer	Charge P	er Month .	- Includes	No	kWh	Usage	\$ 10.	.00	
First	10,000	kWh Per	Month					.05545	(I·)
Next	40,000	kWh Per.	Month					05315	ÌΙ
All Over	50,000	kWh Per	Month					.04955	ĺΙ)

Minimum Monthly Charge

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$1.00 per KVA or installed transformer capacity, or \$ 32.90, whichever amount shall be the greatest.

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

> PUBLIC SERVICE COMMISSION OF KENTUCKY

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKYETTECTASE NO. 8662 DATED April 1, 1983

APR 0 1 1983 Date of Issue: April 11, 1983 Date Effective: April

Issued By:

President and General Manager 9(1)

For	Entire	Service	Area		
	P.S.C.	No.			3
	10th	(Revised)	Sheet	No.	18

JACKSON	COLINTY	RHRAL	FLECTRIC	COOPERATIVE	CORPORATION
11771.17.31.114	1.171311111	IN I I I I MI			

Cancelling P.S.C. No. 3 9th (Revised) Sheet No. 18

SCHEDULE 33 WATER PUMPING SERVICE

Availability

Available for water pumping service in areas served by the Jackson County Rural Electric Cooperative Corporation. The customer shall have the option of service under this schedule or any other standard rate schedule. The customer, having selected one schedule, will continue to be billed under such schedule for not less than 12 consecutive months unless there should be a material and permanent change in the customer's use of service.

Conditions

The service hereunder is conditioned upon the customer operating pumping loads at hours other than at those which the company's system load occurs at all time except in case of emergencies. Service hours and other operating problems to be agreed upon by contract.

Rate

Customer Charge	Per Month - Includes No KWH Usage	\$10.00
First 10,000	KWH Per Month	.05051 per KWH (I)
Next 40,000	KWH Per Month	.04821 per KWH (I)
All Over 50,000	KWH Per Month	.04461 per KWH (I)

Minimum Monthly Charge

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$1.00per KVA or installed transformer capacity, or \$32.90, whichever amount shall be the greatest.

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056 .

Public Service Commission

JUL 7 1982

by Selmond

RATES AND TARIFFS

ISSUED BY AUTHORITY OF AN ORDER OF THE	PUBLIC SERVICE COMMISSION OF KENTUCKY IN	
CASE NO. 8415-K DATED June 1, 1982	•	
Date of Issue: June 1, 1982	Date Effective: June 1, 1982	
Issued By: Lee Koy Cole	President and General Manager	
		(

For	Entire	Service	Area		
	P.S.C.				3
	6th	(Revised)	Sheet	No.	19

NUSAUR	COUNTY	DUDAL	FLECTRIC	COOPERATIVE	CORDORATION
UALKAUN	1.11111111	KIIKAI	FIFU.IRIL.	LUUPERALIVE	LUKPUKALIUN

Cancelling P.S.C. No. 5th (Revised) Sheet No.

SCHEDULE 33 (CON'T) WATER PUMPING SERVICÉ

Terms of Payment

Customers monthly bill will be due within ten (10) days of date of bill.

Rules and Regulations

Service will be furnished under the company's general rules and regulations or terms and conditions.

Energy Emergency Control Program
This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

CHECKED Public Service Commission	STATE OF THE PERSON NAMED IN
JUL 7 1982 by <i>Slechwood</i> RATES AND TARIFFS	AND DESCRIPTION OF THE PROPERTY OF THE PERSON OF THE PERSO

ISSUED BY AUTHORITY OF AN ORDER OF THE PU	BLIC SERVICE COMMISSION OF KENTUCKY IN
CASE NO. 8415-K DATED <u>June</u> 1, 1982	•
Date of Issue; June J., 1982	Date Effective: June 1, 1982
Issued By: Le Kor Cole	President and General Manager
	4

Cancelling P.S.C. No. 3 12th (Revised) Sheet No. 20

(I)

.04897

SCHEDULE 40 LARGE POWER MORE THAN 50 KW BUT LESS THAN 275 KW

Availability Available to consumers served by the Jackson County Rural Electric Cooperative Corporation located on or near its three-phase lines.	
Conditions An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.	
Rate Customer Charge Per Month - Includes No kWh Usage \$ 16.20 (I) Demand Charge Per Month 4.87 (I)	
Energy Charge First 10,000 KWH Per Month .05239 (I) Next 40,000 KWH Per Month .05098 (I)	

Determination of Billing Demand

All Over

50,000 KWH Per Month

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Power Factor

The Consumer agrees to maintain unity power factor as nearly as practicable. The Jackson County Rural Electric Cooperative Corporation reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall (I) be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the per cent power factor.

Minimum Monthly Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or \$ 1.20per KVAPORIGE COMMISSION transformer capacity, or \$37.00, whichever amount shall be the greatest. OF KENTUCKY(I)

EFFECTIVE

MAY - 3 1983

	MAT - 0 1903
	SERVICE COMMISSION OF CRENTAUCKYTCINGOZABAR 5:011,
NO. 8647 DATED May 3, 1983	BY: May 3, 1983
Date of Issue; May 9, 1983	Date Effective: May 3, 1983
Issued By: Lee Hoy Cole	President and General Manager

Cancelling P.S.C. No. 3 11th (Revised) Sheet No. 20

SCHEDULE 40 LARGE POWER MORE THAN 50 KW BUT LESS THAN 275 KW

Availability

Available to consumers served by the Jackson County Rural Electric Cooperative Corporation located on or near its three-phase lines.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Rate

Customer Charge Per Month -	Includes No kWh Usage	\$ 15.00	
Demand Charge Per Month		4.62	(I)

Energy in	arge					
First	10,000	kWh	Per Month		.04926	- (I)
Next	40,000	kWh	Per Month	;	.04796	(I)
All Over	50,000	kWh	Per Month		.04606	(I)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Power Factor

The Consumer agrees to maintain unity power factor as nearly as practicable. The Jackson County Rural Electric Cooperative Corporation reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the per cent power factor.

Minimum Monthly Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or \$1.00 per KVA of installed transformer capacity, or \$32.90, whichever amount shall be the greatest.

	PUBLIC SERVICE COMMISSION
ISSUED BY AUTHODITY OF AN OPDED OF THE DUDI TO	OF KENTUCKY SERVICE COMMISSION OF KENTUCKY
ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC NO. 8662 DATED April 1, 1983	SERVICE COMMISSION OF KINTOCK ENGINEE
	Date Effective: April 1, 1983
Date of Issue:// Apri/1)11, 1983	Date Effective: April 1, 1983
$\mathcal{A} = \mathcal{A} \cup $	PURSUANT 70 807 KAR 5:011, President and General Manager
issued By: Lee Por lote	President and Generationanager
· //	BY:
()	0

For	P.S.C.				3
	11th (Re	evised)S	heet	No.	20

		P.S.C.		3
10th	(Revise	ed)Shee	t No.	20

SCHEDULE 40

LARGE POWER MORE THAN 50KW BUT LESS THAN 275 KW

Availability

Available to consumers served by the Jackson County Rural Electric Cooperative Corporation located on or near its three-phase lines.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Rate

Customer Charge Per Month - Includes No KWH Usage \$15.00
Demand Charge Per Month 3.45 per KW

Energy Charge
First 10,000 KWH Per Month
Next 40,000 KWH Per Month
All Over 50,000 KWH Per Month

.04811 per KWH (I) .04681 per KWH (I) .04491 per KWH (I)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Power Factor

The Consumer agrees to maintain unity power factor as nearly as practicable. The Jackson County Rural Electric Cooperative Corporation reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the per cent power factor.

Minimum Monthly Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or \$1.00 per KVA of installed transformer capacity, or \$32.90, whichever amount shall be the greatest \in CKED

Public Service Commission

JUL 7 1982

by Alexander

RATES AND TARIFFS

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO.8415-K DATED June 1, 1982

Date of Issue: // June .1, 1982

Date Effective: June 1, 1982

Fow Cala President and General Manager

Teched Ry.

3 X 3

For Entire	Service A	rea	
P.S.C.			3
9th (R	evise d)She	et No.	21

JACKSON (COUNTY	RURAI	FLECTRIC	COOPERATIVE	CORPORATION
UMCKSON (COUNTI	NUNAL		COOLFIVALIA	

Cancelling	P.S.C.	No.	3
8th (Revise			21

SCHEDULE 40 (CON'T)
LARGE POWER MORE THAN 50 KW BUT LESS THAN 275 KW

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056 &.

Special Provisions

1. Primary Service: If service is furnished at 7200/12470 volts or above, a discount of 5% shall apply to the Demand and Energy Charges.

The Seller shall have the option of metering at secondary voltage.

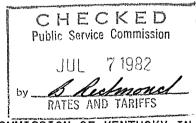
2. <u>Delivery Point</u>: If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment or Seller's primary line voltage, the delivery point transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

3. Lighting: Both power and lighting shall be billed at the foregoing rate.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981.



ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 8415-K DATED June 1, 1982

Date of Issue:// June/13 1982	Date Effective:	June 1, 1982
Issued By: Le Lay Cole	President	and General Manager

C 6 83

Cancelling P.S.C. No. 13th(Revised) Sheet No. 22

SCHEDULE 43 LARGE POWER RATE - OVER 275 KW

Applicable

In all territory served by the Seller.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 275 KW for lighting and/or heating and/or power.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

	Charge Per Month - Includes No kWh Usag narge Per Month	ge	\$ 32.00 \$ 4.87	(I)
Energy Ch First	narge 150,000 KWH Per Month		.04797	/ T \
All Over	150,000 KWH Per Month		04797	(1)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjustment for power factor as provided below.

Power Factor Adjustment

The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the devant forward formussion (I) purposes shall be the demand as indicated or recorded by the demand multiplication 90% (I) and divided by the per cent power factor. EFFECTIVE

> MAAV -7 4000

	WAY - 3 1963
ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC	SERVICE COMMISSIONPORSUBNITUESYSJA KASE:011.
NO. 8647 DATED May 3, 1983	\$E95)ON & (1)
Date of Issue: // May 97 1983 //	Date Effective: BY: //althan May 8, 1983
ssued By: Lee Hou Cole	President and General Manager
	43
\bigvee	A 5

Cancelling P.S.C. No. 3 12th (Revised) Sheet No. 22

SCHEDULE 43 LARGE POWER RATE - OVER 275 KW

Applicable
In all territory served by the Seller.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 275 KW for lighting and/or heating and/or power.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate Customer Charge Per Month - Includes No kWh l Demand Charge Per Month	Usage	\$ 30.00 4.62	(I)
Energy Charge First 150,000 kWh Per Month All Over 150,000 kWh Per Month		.04513 .04353	(I) (I)

The billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the billis rendered, as indicated or recorded by a demand meter and adjustment for power factor as provided below.

Power Factor Adjustment
The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand multiplied by 85% and divided by the per cent power factor.

and divided by the per cent power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE
NO. 8662 DATED April 1, 1983

Date of Issue: April 11, 1983

Date Effective: April 1983 Pursuant 1983 For KAR 5:011, 1983

Tessued By: President and General Manager

06,83

Cancelling P.S.C. No. 3 11th (Revised)Sheet No. 22

SCHEDULE 43 LARGE POWER RATE - OVER 275 KW

Applicable

In all territory served by the Seller.

Availability

Available to all public buildings, commercial and industrial consumers whose kilowatt demand shall exceed 275 KW for lighting and/or heating and/or power.

Conditions

An agreement for Purchase of Power shall be executed by the consumer for service under this schedule.

Character of Service

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

Rate

Customer Charge Per Month - Includes No KWH Usage \$30.00
Demand Charge Per Month \$3.45 per KW

Energy Charge First 150,000 KWH Per Month All Over 150,000 KWH Per Month

.04321 per KWH (I) .04161 per KWH (I)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjustment for power factor as provided below.

Power Factor Adjustment

The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor commission

JUL 7 1982 by <u>Sleckmonel</u> RATES AND TARIFFS

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 8415-K DATED _________.

Date of Issue: 2 June 73 1982

Date Effective:

June 1, 1982

Issued By:

Low Cole

President and General Manager

 λ^{9}

For	Enti	re	Service	e Area		
	P.S.					3
1	2th	(Re	vised)	Sheet	No.	23

Cancelling	P.S.C.	No.	3
Cancelling llth (Revise	ed)Sheet	No.	23

SCHEDULE 43 (CON'T) LARGE POWER RATE - OVER 275 KW

Minimum Charge

The minimum monthly charge shall be the minimum monthly charge specified in the contract, or the minimum monthly customer charge, or \$1.00 per KVA of installed transformer capacity, or \$32.90, whichever amount shall be the greatest.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056 .

Special Provisions

- l. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wirings pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
 - 2. Lighting. Both power and lighting shall be billed at the foregoing rate.
- 3. Primary Service. If service is furnished at 7200/12470 volts or above, a discount of 5% shall apply to the Demand and Energy Charges.

The Seller shall have the option of metering at secondary voltage.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981.



	The state of the s
ISSUED BY AUTHORITY OF AN ORDER OF THE CASE NO.8415-K DATED June 1, 1982	PUBLIC SERVICE COMMISSION OF KENTUCKY IN
Date of Issue; June 1, 1982	Date Effective: June 1, 1982
Issued By: Lee Kay Cole	President and General Manager
} /	

Cancelling P.S.C. No. 3 14th (Revised) Sheet No. 24

SCHEDULE 50 AND 60 SCHOOLS, CHURCHES AND COMMUNITY HALLS

Availability

Available to schools, churches, and community halls for all uses subject to the established rules and regulations for the Corporation covering this class of service.

Rate

Customer Charge Per Month - Includes No kWh Usage \$5.35 (I)
First 800 kWh Per Month .05887 (I)
All Over 800 kWh Per Month .05631 (I)

Minimum Charges

The minimum monthly charge under the above rate shall be \$5.35 or the amount (I) provided in the contract for service, whichever shall be higher.

Type of Service
Single-phase at available voltage. In case three-phase service is required, Schedule 30, Schedule 40, or Schedule 43 shall apply.

All rates are applicable to the Fuel Adjustment Clause and may be increased or ecreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable porvisions as set out in 807 KAR 5:056.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved the Charles of Kentucky Order of March 31, 1981.

MAY - 3 1983

PURSUANT TO 807 KAR 5:011.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF FATUER OF THE PUBLIC SERVICE COMMISSION OF THE PUBLIC SERVICE COMM

Date of Issue: May 9, 1983 Date Effective: May 3, 1983

Issued By: President and General Manager

C 1/2

Cancelling P.S.C. No. 3 13th (Revised) Sheet No. 24

SCHEDULE 50 AND 60 SCHOOLS. CHURCHES AND COMMUNITY HALLS

Availability

Available to schools, churches, and community halls for all uses subject to the established rules and regulations for the Corporation covering this class of service.

Rate

Customer Charge Per Month - Includes No kWh Usage \$ 5.00
First 800 kWh Per Month .05548 (I)
All Over 800 kWh Per Month .05308 (I)

Minimum Charges

The minimum monthly charge under the above rate shall be \$ 5.00 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase at available voltage. In case three-phase service is required, Schedule 30, Schedule 40, or Schedule 43 shall apply.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or accreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved the the Commission Order of March 31, 1981.

ISSUED BY AUTHORITY OF AN ORDER OF THE PU CASE NO. <u>8662</u> DATED <u>April 1, 1983</u>	BLIC SERVICE COMMISSION OF KENTUCKY
Date of Issue: April 11,1983	Date Effective: April 1, 1983 FFECTIVE
Issued By: Lee Con Co	President and General Manager
	PURSUANT TO 807 KAR 5:011,
	BY: SECTION 9(1)

For	Entire	Service	Area		
	P.S.C.	No.			3
	13th	Revised	Sheet	No.	24

Cancelling P.S.C. No. 3
12th (Revised) Sheet No. 24

SCHEDULE 50 AND 60 SCHOOLS, CHURCHES AND COMMUNITY HALLS

Availability

Available to schools, churches, and community halls for all uses subject to the established rules and regulations for the Corporation covering this class of service.

Rate

Customer Charge Per Month - Includes No KWH Usage First 800 KWH Per Month All Over 800 KWH Per Month

\$5.00 .05091 Per KWH (I) .04851 per KWH (I)

Minimum Charges

The minimum monthly charge under the above rate shall be \$5.00 or the amount provided in the contract for service, whichever shall be higher.

Type of Service

Single-phase at available voltage. In case three-phase service is required, Schedule 30, Schedule 40, or Schedule 43 shall apply.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056 .

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

CHECKED
Public Service Commission

JUL 7 1982

by Bleebmone
RATES AND TARIFFS

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 8415-K DATED <u>June 1, 1982</u>.

Date of Issue: June 3, 1982

Date Effective: June 1, 1982

Issued By: Low Low Carl

President and General Manager

CH'83

Cancelling P.S.C. No. 3 12th(Revised) Sheet No. 25

SCHEDULE 52
ALL ELECTRIC SHOOLS (A.E.S.)

Applicable

In all territory served by Seller.

Availability

Available to all public or non-profit private schools whose total energy requirements, including but not limited to heating, air-conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

Character of Service

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single-phase service, present facilities permitting, and at the following nominal voltages; Single-phase, 120, 120/240, 480, 240/480 volts; Three-phase, 120/240. 120/280Y, 240/480, 277/480Y volts.

Rate

Customer Charge Per Month - Includes No kWh Usage All kWh

\$ 10.70 (I) .05480 (I)

Minimum Charge

The minimum annual charge will be not less than \$14.40 per KVA or required transformer (I) capacity as determined by the Cooperative.

Terms of Contract

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.

Special Terms and Conditions

Consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately serve the load under maximum operating conditions.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh pass biles by the wholes ale power supplier plus an allowance for line losses. The allowance for line kerses will not exceed 10% and is based on a twelve-month moving average of such losses. Effective Losses is subject to all other applicable provisions as set out in 807 KAR 5:056.

This tariff is subject to the Energy Emergency Control Programs as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission of Ferryary 1981 in Administrative Case No. 240 and as approved by the Commission Office 1981.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE

NO. <u>8647</u> DATED <u>May 3, 1983</u>

Date of Issue: May 9, 1983

Date Effective: May 3, 1983

Issued By: Le Koy Cole, thes. and Sen. Mgr.

Cancelling P.S.C. No. 11th (Revised) Sheet No.

SCHEDULE 52 ALL ELECTRIC SHOOLS (A.E.S.)

Applicable

In all territory served by Seller.

Availability

Available to all public or non-profit private schools whose total energy requirements, including but not limited to heating, air-conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

Character of Service

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single-phase service, present facilities permitting, and at the following nominal voltages; Single-phase, 120, 120/240, 480, 240/480 volts; Three-phase, 120/240. 120/280Y, 240/480, 277/480Y volts.

Rate

Customer Charge Per Month - Includes No kWh Usage All kWh Per Month

\$ 10.00 .05166 (I)

Minimum Charge

The minimum annual charge will be not less than \$12.00 per KVA or required transformer capacity as determined by the Cooperative.

Terms of Contract

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.

Special Terms and Conditions

Consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately serve the load under maximum operating conditions.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION

OF KENTUCKY

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as Effective the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Aprid Tablarch 31,1981.

ISSUED BY AUTHOR	LITY OF AN ORDER OF	THE PUBLIC SERVICE	COMMISSIONURGUKHNI TUO KAO ATKAGASEULLI
NO. 8662 DATED		•	SECTION 9 (1)
Magazagarkat timiliting an ayan kasabit timilitin kasabit katabi		And the second section of the second	RY:
Date of Issue;	April 11, 1983	Date Effe	ective: <u>April 1, 1983</u>

President and General Manager

For	Entire	Service	Area		
	P.S.C.				3
	11th ((Revised)	Sheet	No.	25

JACKSON	COLINTY	PIIPAI	FLECTRIC	COOPERATIVE	CODDODATION
UHUKSUN	COONT	KUKAL	ELECTRIC	COOPERALIVE	CORPORALION

Cancelling P.S.C. No. 10th (Revised) Sheet No.

SCHEDULE 52 ALL ELECTRIC SCHOOLS (A.E.S.)

Applicable

In all territory served by Seller.

Availability

Available to all public or non-profit private schools whose total energy requirements, including but not limited to heating, air-conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

Character of Service

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single-phase or three-phase service, present facilities permitting, and at the following nominal voltages; Single-phase, 120, 120/240, 480, 240/480 volts; Three-phase, 120/240, 120/280Y, 240/480, 277/480Y volts.

Rate

Customer Charge Per Month - Includes No KWH Usage All KWH

\$10.00 per Month .04701 per KWH (I)

Minimum Charge

The minimum annual charge will be not less than \$12.00 per KVA or required transformer capacity as determined by the Cooperative.

Terms of Contract

Service under this rate schedule will be furnished under an "Agreement ict commission Purchase of Power" for a term of not less than five (5) years.

CHECKED

JUL 7 1982

Special Terms and Conditions

Consumer shall furnish the Cooperative information necessary to permi Cooperative to determine and install the necessary transformer dapacity to adequately serve the load under maximum operating conditions.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056 .

Energy Emergency Control Program
This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

ISSUE	D B	Y AUTHO	RITY OF	AN	ORDER	0F	THE	PUBLIC	SERVICE	COMMISSION	0F	KENTUCKY	IN
CASE	NO.	8415-K	DATED	June	e 1, 1	982			•				
Date	of	Issue.?	Jus	a) r	<i>14</i> . 1982)	_		Date	Effective:	J	une], 1	982

President and General Manager

_3

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancell	ing	P.S.	C. 1	No.		3
12th	(Rev	ised) SI	heet	No.	26

SCHEDULE SL OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS

Availability

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting, including street lighting, in close proximity to existing overhead secondary circuits.

Rate Per Light Per Month
Mercury Vapor Lamp

175 Watt

90 kWh

\$5.65

(I)

Conditions of Service

The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that the power for operation of the light does not pass through the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the Consumer. If a pole is required for outdoor lighting service, the full cost of installing such pole will be paid by the consumer and must be within 200 feet of existing secondary circuits.

The Cooperative shall maintain the lighting equipment including lamp replacement, at no additional cost to the consumer within a reasonable time after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment except that in case of lamp or fixture damage because of vandalism, replacement will be made only once at no cost to the consumer. After that the consumer will be required to pay for the cost of replacement.

The lighting equipment shall remain the property of the Cooperative. The consumer shall protect the lighting equipment from deliberate damage.

The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.

The Cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than one year.

Terms of Payment

The customer's bill will be due at the same time as his bill PONSLINE COMMISSION Service.

OF KENTUCKY

EFFECTIVE

MAY - 3 1983

PURSUANT TO 807 KAR 5:011,

Y: Packs

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 8647 DATED May 3, 1983

Date of Issue:

Mars 9, 1983

Date Effective:

Mav 3. 1983

Issued By:

Kres. and Gen. Mgs

0

Cancelling P.S.C. No. 26 11th (Revised) Sheet No.

SCHEDULE SL OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS

Availability

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting, including street lighting, in close proximity to existing overhead secondary circuits.

Rate Per Light Per Month Mercury Vapor Lamp

175 Watt

90 kWh

\$ 5.33 (I)

Conditions of Service

The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that the power for operation of the light does not pass through the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the Consumer. If a pole is required for outdoor lighting service, the full cost of installing such pole will be paid by the consumer and must be within 200 feet of existing secondary circuits.

The Cooperative shall maintain the lighting equipment including lamp replacement, at no additional cost to the consumer within a reasonable time after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment except that in case of lamp or fixture damage because of vandalism, replacement will be made only once at no cost to the consumer. After that the consumer will be required to pay for the cost of replacement.

The lighting equipment shall remain the property of the Cooperative. The consumer shall protect the lighting equipment from deliberate damage.

The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.

The Cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than one year.

Terms of Payment

The customer's bill will be due at the same time as his bill for metered service.

> PUBLIC SERVICE COMMISSION OF KENTUCKY

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKYEIN CASE NO. 8662 DATÉD April 1, 1983 APR 0 1 1983

Date of Issue: April 11, 1983

Date Effective:

1983

President and General Manager

Issued By: Vec

607 KAR 5:011

Cancelling P.S.C. No. 10th (Revised) Sheet No.

SCHEDULE SL OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS

Availability

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting, including street lighting, in close proximity to existing overhead secondary circuits.

Rate Per Light Per Month Mercury Vapor Lamp

175 Watt

90 KWH

\$ 4.84 per Month

Conditions of Service

The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that the power for operation of the light does not pass through the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the Consumer. If a pole is required for outdoor lighting service, the full cost of installing such pole will be paid by the consumer and must be within 200 feet of existing secondary circuits.

The Cooperative shall maintain the lighting equipment including lamp replacement, at no additional cost to the consumer within a reasonable time after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment except that in case of lamp or fixture damage because of vandalism, replacement will be made only once at no cost to the consumer. After that the

consumer will be required to pay for the cost of replacement.

The lighting equipment shall remain the property of the Cooperative. The consumer shall protect the lighting equipment from deliberate damage.

The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.

The Cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than one year.

Terms of Payment

The customer's bill will be due at the same time as his bill for metered service. CHECKED

Public Service Commission

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 8415-K DATED June 1, 1982 _____.

Date of Issue;

Date Effective: June 1, 1982

President and General Manager

For	Entire	Service	Area		
	P.S.C.				3
	6th	(Revised)	Sheet N	Vo.	27

1ACKSON	COLINTY	RHRAI	FLECTRIC	COOPERATIVE	CORPORATION
ひれしいろひい	COUNTI	NUME	アアドウリンエウ	COOL FIVE I A F	COM CIVALITOR

Cancelling P.S.C. No. 3
5th (Revised) Sheet No. 27

SCHEDULE SL - (CON'T)
OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056 .

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

CHECKED Public Service Commission	racuuşeri
JUL 7 1982 by <i>S. Acchmoncl</i> RATES AND TARIFFS	,

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN
CASE NO. <u>8415-K</u> DATED
Date of Issue: June 1, 1982 Date Effective: June 1, 1982
Issued By: Roy Co President and General Manager